

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/289 ISSUE

ISSUE DATE 16.12.15

DUE DATE

24.12.15

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- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 28.09.2015 to 04.10.2015. (Week No.27/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-27/FY15-16 covering the period 28.09.15 to 04.10.15. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
General Manager (O&M), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

## State Load Despatch Centre

#### Deviation Settlement Account for the period 28.9.2015 to 04.10.15(week No. 27/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

# Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 28.09.2015 to 04.10.2015(Week 27/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
28	77.302471	77.166090	-0.136381	15.41559	3.81336	0.00000	0.12669	15.54228
29	76.117674	76.552819	0.435145	14.7514	11.40295	0.15498	0.74181	15.64819
30	75.022478	73.796067	-1.226411	-26.8464	-35.17375	1.22887	0.00000	-25.61753
1	73.952991	73.329990	-0.623001	-11.26506	-18.11900	0.00000	0.06609	-11.19897
2	60.873874	59.527440	-1.346434	-14.53273	-16.02477	6.24513	1.55610	-6.73150
3	72.304218	74.455293	2.151075	76.56375	54.98698	0.00000	3.47928	80.04303
4	73.071189	73.568359	0.49717	12.63638	8.63692	0.00000	0.66864	13.30502
	508.644895	508.396058	-0.248837	66.72293	9.52269	7.62898	6.63861	80.99052



# DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 28.9.2015 to 04.10.15(week No. 27/ FY 15-16)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED  Deviation Amount  Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.02740	0.00000	4.74240	0.71500	3.50340	0.01702	4.23542
2	RPH	1.88423	0.00000	1.43513	-0.44910	1.33071	0.00904	0.89065
3	G.T.STN.	3.00196	0.00000	0.90459	-2.09738	0.46530	0.35407	-1.27800
	IPGCL	8.91360	0.00000	7.08212	-1.83148	5.29941	0.38013	3.84806
4	PRAGATI GT	1.76331	0.00000	3.16656	1.40325	0.00952	0.00000	1.41277
5	BAWANA	0.00000	2.76790	3.16639	5.93430	1.05959	1.64111	8.63500
	PPCL	1.76331	2.76790	6.33295	7.33755	1.06911	1.64111	10.04777
6	BTPS	0.00000	36.69994	16.29242	52.99237	-5.01123	1.37966	49.36080
7	BYPL	0.00000	97.94340	39.05586	136.99926	1.54994	12.12173	150.67093
8	BRPL	101.79463	0.00000	30.00092	-71.79371	32.04572	4.90447	-34.84352
9	NDPL	57.39022	0.00000	15.43369	-41.95653	8.79445	1.99249	-31.16959
10	NDMC	23.71725	0.00000	15.39469	-8.32256	6.03914	1.81353	-0.46990
11	MES	0.00000	3.80585	3.75977	7.56562	1.33123	1.79874	10.69559
	TOTAL	193.57900	141.21710	133.35242	80.99052	51.11777	26.03186	158.14015

#### Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



#### State Load Despatch Centre

Deviation Settlement Account for the period 28.9.2015 to 04.10.15(week No. 27/ FY 15-16)

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

## FOR PAYMENT PURPOSE

# All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week	
1	I.P.STN	0.00000	4.23542	4.23542	
2	RPH	0.00000	0.89065	0.89065	
3	G.T.STN.	1.27800	0.00000	-1.27800	
	IPGCL	1.27800	5.12607	3.84806	
4	PRAGATI GT	0.00000	1.41277	1.41277	
5	Bawana	0.00000	8.63500	8.63500	
	PPCL	0.00000	10.04777	10.04777	
6	BTPS	0.00000	49.36080	49.36080	
7	BYPL	0.00000	150.67093	150.67093	
8	BRPL	34.84352	0.00000	-34.84352	
9	NDPL	31.16959	0.00000	-31.16959	
10	NDMC	0.46990	0.00000	-0.46990	
11	MES	0.00000	10.69559	10.69559	
12	Regional Deviation NRPC	80.99052	0.00000	-80.99052	
13	Pool balance due to	26.03186	0.00000	-26.03186	
<b>I</b> .	additional Deviation				
14	Pool balance due to capping	51.11777	0.00000	-51.11777	
	of Generator & U/D Discom				
	TOTAL	225.90116	225.90116	0.00000	

#### Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



# State Load Despatch Centre

Deviation Settlement Account for the period 28.9.2015 to 04.10.15(week No. 27/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

0.92

(i) (ii)		al from the grid in MUs s generation with in Delhi in MUs	508.396058
	(a) (b)	RPH GT	-0.137170 7.082977
	(c)	Pargati	24.740820
	(d)	BTPS	35.710922
	(e)	Bawana	29.203591
		Total	96.601140
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	604.997198
(iv)	Actual Drawa	I of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	177.105601
	(b)	BRPL	247.636614
	(c)	BYPL	142.340932
	(d)	NDMC	28.308919
	(e)	MES	4.020496
	(f)	IP	0.009114
		Total	599.421675
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	5.575522
(vi)	Trans. Loss	((v)*100/(iii)) in %	0.92

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



# State Load Despatch Centre

Deviation Settlement Account for the period 28.9.2015 to 04.10.15(week No. 27/ FY 15-16)

## A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	27.835777	27.135925	-0.699852	-12.966026	-11.60405	5.81755	0.29954	-5.48696
29-Sep-15	27.658558	27.523272	-0.135286	-5.260148	-4.27852	1.35491	1.04070	-1.88292
30-Sep-15	26.915331	26.351176	-0.564155	-18.944586	-16.80616	0.84895	0.00000	-15.95721
1-Oct-15	26.848262	26.493675	-0.354587	-8.539362	-7.44088	0.27489	0.01361	-7.15239
2-Oct-15	21.101542	21.080248	-0.021294	0.093896	-0.07549	0.19740	0.11439	0.23630
3-Oct-15	23.759039	23.679367	-0.079672	0.620359	0.50922	0.22509	0.49231	1.22662
4-Oct-15	25.004504	24.841938	-0.162566	-3.599898	-2.26064	0.07566	0.03195	-2.15303
Total	179.123011	177.105601	-2.017410	-48.595764	-41.95653	8.79445	1.99249	-31.16959

#### B) Deviation FOR BRPL

Deviation Fo	JR BRPL							
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus		.,	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		'	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
	(2)	(-)	(1) (2) (2)			-		(=) (=) (=)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	38.195040	38.043795	-0.151245	2.96896	1.61142	1.85563	0.35291	3.81995
29-Sep-15	37.986613	37.552659	-0.433954	-13.64428	-9.81792	1.53527	0.03629	-8.24635
30-Sep-15	37.655049	36.216354	-1.438695	-34.30269	-36.92093	9.18111	0.00000	-27.73982
1-Oct-15	37.137354	35.892700	-1.244654	-27.63707	-27.64893	5.11503	0.00000	-22.53389
2-Oct-15	32.793012	31.454954	-1.338057	-12.47519	-18.68878	13.14976	0.86372	-4.67530
3-Oct-15	34.090941	34.691348	0.600407	16.63828	21.00960	0.33011	3.13329	24.47300
4-Oct-15	33.945820	33.784805	-0.161015	-1.29693	-1.33817	0.87880	0.51826	0.05889
Total	251.803828	247.636614	-4.167214	-69.748916	-71.79371	32.04572	4.90447	-34.84352

## C) Deviation FOR BYPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
					NS. Laus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	20.712185	21.114055	0.401870	12.01369	17.28800	0.06937	0.74018	18.09756
29-Sep-15	20.483495	20.949463	0.465968	16.05867	21.67198	0.55864	2.36622	24.59684
30-Sep-15	20.539910	20.873976	0.334066	11.33612	16.88799	0.00023	0.82536	17.71358
01-Oct-15	20.114633	20.774895	0.660262	15.31708	20.50399	0.00000	0.85129	21.35528
02-Oct-15	17.851787	18.018947	0.167160	6.77902	11.53001	0.92170	0.59325	13.04496
03-Oct-15	19.326686	20.541134	1.214448	28.86441	37.18563	0.00000	6.02188	43.20750
04-Oct-15	19.560432	20.068462	0.508030	9.12436	11.93166	0.00000	0.72355	12.65522
Total	138.589127	142.340932	3.751805	99.493344	136.99926	1.54994	12.12173	150.67093



# State Load Despatch Centre

Deviation Settlement Account for the period 28.9.2015 to 04.10.15(week No. 27/ FY 15-16)

# D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	4.892210	4.727258	-0.164952	-4.09697	-2.61149	0.13027	0.00000	-2.48122
29-Sep-15	4.683848	4.686839	0.002991	-0.34497	-0.24755	0.03777	0.70971	0.49993
30-Sep-15	4.576777	4.579184	0.002407	1.66148	1.67192	0.53922	0.94928	3.16043
01-Oct-15	4.596913	4.424590	-0.172323	-3.59625	-3.30321	0.31663	0.00240	-2.98418
02-Oct-15	3.561508	3.083570	-0.477938	-6.74835	-6.61080	2.31600	0.01007	-4.28474
03-Oct-15	3.717847	3.638477	-0.079370	-0.38289	6.58609	0.67880	0.08697	7.35186
04-Oct-15	3.512883	3.169001	-0.343882	-4.17016	-3.80751	2.02045	0.05509	-1.73197
Total	29.541987	28.308919	-1.233068	-17.678109	-8.32256	6.03914	1.81353	-0.46990

## E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	0.648612	0.712415	0.063803	1.93791	2.80196	0.00203	0.31834	3.12233
29-Sep-15	0.634716	0.686896	0.052181	1.84887	2.58507	0.00000	0.13877	2.72384
30-Sep-15	0.640137	0.673188	0.033051	1.09129	1.61253	0.00889	0.03317	1.65459
01-Oct-15	0.624447	0.551280	-0.073167	-1.32987	-1.66902	0.64720	0.00878	-1.01303
02-Oct-15	0.532132	0.432242	-0.099891	-1.17213	-1.33168	0.65379	0.03989	-0.63800
03-Oct-15	0.413428	0.451995	0.038568	0.97254	1.22803	0.01932	0.37981	1.62716
04-Oct-15	0.412534	0.512479	0.099945	1.78847	2.33873	0.00000	0.87997	3.21870
Total	3.906006	4.020496	0.114490	5.137081	7.56562	1.33123	1.79874	10.69559

# F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	0.024000	0.001336	-0.022664	-0.63060	-0.38957	0.54955	0.00000	0.15998
29-Sep-15	0.024000	0.000902	-0.023098	-0.82764	-0.53531	0.72446	0.00000	0.18916
30-Sep-15	0.024000	0.001471	-0.022529	-0.63334	-0.53776	0.53976	0.00000	0.00201
1-Oct-15	0.024000	0.001473	-0.022527	-0.57982	-0.48947	0.50550	0.00335	0.01938
2-Oct-15	0.024000	0.001328	-0.022672	-0.43427	-0.31672	0.37945	0.01026	0.07299
3-Oct-15	0.024000	0.001193	-0.022807	-0.52075	3.23045	0.45481	0.00000	3.68526
4-Oct-15	0.024000	0.001408	-0.022592	-0.40097	-0.24662	0.34986	0.00340	0.10665
Total	0.168000	0.009114	-0.158886	-4.027398	0.71500	3.50340	0.01702	4.23542



# State Load Despatch Centre

Deviation Settlement Account for the period 28.9.2015 to 04.10.15(week No. 27/ FY 15-16)

<ul><li>G) Deviation FO</li></ul>	MOITATO TO C	IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	0.835250	0.857043	0.021793	-0.53902	-0.33299	0.00000	0.00000	-0.33299
29-Sep-15	0.827000	0.846101	0.019101	-0.65862	-0.42598	0.00000	0.00000	-0.42598
30-Sep-15	0.829000	0.854376	0.025376	-0.80061	-0.67977	0.00000	0.00000	-0.67977
1-Oct-15	0.838000	0.860658	0.022658	-0.53313	-0.45006	0.00000	0.00000	-0.45006
2-Oct-15	0.846000	0.863577	0.017577	-0.26920	-0.19633	0.00000	0.00000	-0.19633
3-Oct-15	1.178500	1.172981	-0.005519	0.16582	0.21362	0.43394	0.35407	1.00163
4-Oct-15	1.605500	1.628241	0.022741	-0.36720	-0.22585	0.03136	0.00000	-0.19448
Total	6.959250	7.082977	0.123727	-3.001964	-2.09738	0.46530	0.35407	-1.27800

H) Deviation FOR RPH STATION, IPGCL

Deviation FC	JK KPH STAT	ION, IPGCL						
Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	-0.033000	-0.022288	0.010712	-0.32429	-0.20034	0.22720	0.00000	0.02686
29-Sep-15	-0.033000	-0.019793	0.013207	-0.47159	-0.30502	0.36212	0.00000	0.05710
30-Sep-15	-0.033000	-0.021761	0.011239	-0.39260	-0.33335	0.29555	0.00147	-0.03633
01-Oct-15	-0.033000	-0.022868	0.010132	-0.28004	-0.23641	0.18845	0.00333	-0.04463
02-Oct-15	-0.024000	-0.016112	0.007888	-0.14751	-0.10758	0.09568	0.00320	-0.00869
03-Oct-15	-0.024000	-0.018088	0.005912	-0.13178	0.81750	0.07577	0.00026	0.89353
04-Oct-15	-0.024000	-0.016260	0.007740	-0.13642	-0.08391	0.08593	0.00078	0.00281
Total	-0.204000	-0.137170	0.066830	-1.884234	-0.44910	1.33071	0.00904	0.89065

# Deviation FOR PRAGATI

Dates	Scheduled	Actual ganaration	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	generation in Mus	Actual generation in Mus	Deviation in was	per Intrastate	amount to equate	AMOUNT IN RS	-	RS LAKHS
	generation in wus	III WIUS		Deviation account in			AMOUNT IN RS	NO LANTIO
				Rs. Lacs	state Deviation	LAKIIS	LAKHS	
				No. Laco	Account issued by		LAKIIO	
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	3.56200	3.58748	0.025478	-0.61197	-0.37806	0.00000	0.00000	-0.37806
29-Sep-15	3.59150	3.58718	-0.004316	0.20442	0.28581	0.00000	0.00000	0.28581
30-Sep-15	3.57900	3.59482	0.015816	-0.58299	-0.49500	0.00000	0.00000	-0.49500
01-Oct-15	3.59700	3.60841	0.011412	-0.21339	-0.18014	0.00000	0.00000	-0.18014
02-Oct-15	3.55050	3.54687	-0.003630	-0.10512	-0.07667	0.00000	0.00000	-0.07667
03-Oct-15	3.28850	3.30130	0.012802	-0.37057	2.29878	0.00952	0.00000	2.30829
04-Oct-15	3.50550	3.51476	0.009258	-0.08369	-0.05147	0.00000	0.00000	-0.05147
Total	24.674000	24.740820	0.066820	-1.763306	1.40325	0.00952	0.00000	1.41277



State Load Despatch Centre

Deviation Settlement Account for the period 28.9.2015 to 04.10.15(week No. 27/ FY 15-16)

# J) Deviation FOR BTPS

Deviation FC	JK BIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(4)	(0)	(0)	(4) (0) (0)	(=)	-	( <del>-</del> )	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	5.250000	5.061776	-0.188224	5.81563	8.41744	-1.11102	0.00000	7.30642
29-Sep-15	5.532500	5.375676	-0.156824	5.83544	8.15905	-1.61342	0.01331	6.55895
30-Sep-15	5.520000	5.334154	-0.185846	6.06494	9.03543	-1.44658	0.00000	7.58885
01-Oct-15	5.520000	5.297288	-0.222712	5.53147	7.40462	-0.34460	0.00000	7.06002
02-Oct-15	5.175000	4.985376	-0.189624	3.74784	7.37754	-0.27134	0.00000	7.10621
03-Oct-15	5.215000	5.004468	-0.210532	4.75543	6.12636	-0.21911	0.04929	5.95653
04-Oct-15	4.925000	4.652184	-0.272816	4.94920	6.47193	-0.00517	1.31705	7.78381
Total	37.137500	35.710922	-1.426578	36.699943	52.99237	-5.01123	1.37966	49.36080

# k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Sep-15	5.95600	5.91696	-0.039036	0.64943	0.93997	0.00000	0.00000	0.93997
29-Sep-15	5.94750	5.97989	0.032394	-2.23169	-1.44342	0.00000	0.00000	-1.44342
30-Sep-15	6.00000	5.97199	-0.028014	0.63604	0.94756	0.00000	0.00000	0.94756
01-Oct-15	5.95000	5.87323	-0.076766	1.72604	2.31054	0.00000	0.00000	2.31054
02-Oct-15	5.87000	5.81930	-0.050700	0.89663	1.76499	0.00000	0.00000	1.76499
03-Oct-15	-0.14625	-0.17929	-0.033039	0.65030	0.83777	0.75457	1.07009	2.66243
04-Oct-15	-0.14400	-0.17850	-0.034497	0.44115	0.57688	0.30502	0.57103	1.45293
Total	29.433250	29.203591	-0.229659	2.767904	5.93430	1.05959	1.64111	8.63500

## NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Manager (SO/EA)

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